



Ref.: UNEW-G3-CL-004

Date: 10 August 2026

To:

Power Generation Corporation 3, Joint Stock Company (EVNGENCO3)

Phu My 2.1 Power Plant

Socialist Republic of Vietnam

Attn: Bid Evaluation Committee / Technical Evaluation Committee

Subject: Response to Clarification Request — confirmation documents from two different end users for Items 9 to 27, Section 4.2, Chapter V of the Bidding Documents

Dear Sirs,

We refer to the Employer's clarification request in which the Employer observed that the two confirmation letters previously submitted — confirming installation in V94.2 / Version 7 upgrade gas turbine units and reliable operation of 33,000 equivalent operating hours (EOH) from the date of installation, or alternatively five (5) years and 16,000 EOH from the date of installation — do not include Items 9 to 27, and in which the Employer requested confirmation documents from two end users for those items.

We enclose two confirmation letters, each issued by the owner and operator of the plant concerned, that is to say by the end user itself and not by an intermediate contractor or engineering company. The two end users are wholly independent of one another, are situated in two different countries, and each operates Siemens SGT5-2000E / V94.2 gas turbines in the Si3D configuration rated above 140 MW. Each letter confirms the supply, installation, inspection findings and in-service performance of the complete compressor blading manufactured by UNEW, Inc. and installed in the unit named therein.

1. The two end users

Particulars	End user 1	End user 2
End user	Empresa Provincial de Energía de Córdoba (EPEC), the provincial electricity utility of the Province of Córdoba, Argentina	Dubai Electricity & Water Authority (DEWA), the electricity and water utility of the Emirate of Dubai, United Arab Emirates
Plant	Central Térmica Bicentenario, Pilar, Córdoba, Argentina	JEBEL ALI G55 Power Plant, Jebel Ali, Dubai, United Arab Emirates
Unit	GT12 / TG12 (Pilar #2), gas turbine S/N 800784	JEBEL ALI G51, gas turbine S/N 600712
Gas turbine model	Siemens SGT5-2000E / V94.2, Si3D configuration, converted from the original V94.2 configuration	Siemens SGT5-2000E / V94.2, Si3D configuration

Particulars	End user 1	End user 2
Unit rating	168 MW nominal, 3,000 rpm, 50 Hz	Approximately 165 MW at ISO conditions, 3,000 rpm, 50 Hz
Letter reference and date	EPEC/GG/UNEW/EVENGENCO3, 3 August 2026	DEWA/PG/G55/LTSA-UNEW, 28 July 2026
Signatory	Ing. Gabriel Eduardo Ros, Gerente de Generación / Generation Manager, EPEC	Mr. Nasser Lootah, Vice President of Operations, DEWA

2. Compliance with the operating experience criterion

The criterion of Section 4.2, Chapter V is satisfied where the goods have operated reliably for 33,000 EOH from the date of installation, or alternatively for five (5) years and 16,000 EOH from the date of installation. Each of the two end users confirms an operating record which satisfies that criterion, as follows.

Particulars	EPEC — unit GT12	DEWA — unit JEBEL ALI G51
Installed and returned to commercial service	Outage of October and November 2018; returned to commercial service November 2018	Hot Gas Path Inspection of 10 January to 5 February 2018; returned to commercial service 5 February 2018
Elapsed service to the date of the letter	In excess of seven (7) years of continuous commercial service	In excess of eight (8) years of continuous commercial service
Equivalent operating hours accumulated on the blading	Approx. 33,000 EOH to the first inspection of November 2022, and approx. 66,000 EOH cumulative to date over two complete inspection intervals	Approx. 26,200 operating hours and approx. 32,400 EOH to date
Limb of the criterion satisfied	Reliable operation of 33,000 EOH from the date of installation — satisfied at the Hot Gas Path Inspection of November 2022 and exceeded twice over since	Reliable operation for five (5) years and 16,000 EOH from the date of installation — satisfied and substantially exceeded on both elements
Inspections in service	33,000-hour Hot Gas Path Inspection, 16 October to 14 November 2022: rows 1 to 16 inspected in place; all accessible rows found in good and acceptable condition and certified suitable for continued operation without replacement	Combustion Inspection of February 2022 and Combustion Inspection of March 2025: stages 1 to 16 inspected by borescope on both occasions; blading found clean and in good condition, free of cracking, foreign object damage, distortion, abnormal erosion and rub indication
Removals, repairs and replacements	None. No row removed, no blade replaced, no repair required	None. No blade removed, repaired or replaced

Particulars	EPEC — unit GT12	DEWA — unit JEBEL ALI G51
Failures, forced outages and restrictions	None attributable to the blading at any time since installation	None attributable to the blading at any time since installation

We respectfully draw the Employer's attention to the fact that the two limbs of the criterion are alternatives. The EPEC confirmation satisfies the first limb, the blading having completed a full inspection interval of approximately 33,000 EOH and having since completed a second interval of the same order. The DEWA confirmation satisfies the second limb, the blading having been in continuous commercial service for more than eight years, being more than the five years required, and having accumulated approximately 32,400 EOH, being more than twice the 16,000 EOH required.

3. Components confirmed by the two letters

Each letter confirms the same product, manufactured by UNEW, Inc. under the same part numbering, supplied as a complete set for the unit concerned:

Particulars	Details
Scope confirmed	The complete compressor blading of the axial compressor, rows 1 to 16, comprising the standard compressor blades and the locking compressor blades of every one of the sixteen rows. Every compressor row of the machine was replaced without exception and no original compressor blading was retained in either unit
Line items	32 line items covering all 16 compressor rows, one complete set for each unit, each item individually serialised
UNEW part numbers	A2A2001101-G001 and A2A2001101-G002 through A2A2001116-G001 and A2A2001116-G002, being the standard and locking compressor blades of rows 1 to 16, identical across both end users
Serial numbers	EPEC / unit GT12: listed item by item in Annex A to the EPEC letter. DEWA / unit JEBEL ALI G51: serial number block AA26K0486 to AA26K0517, listed item by item in Annex A to the DEWA letter
Traceability	In the case of DEWA, the serial numbers were verified by the end user against the certificates of conformance and the receiving inspection records before installation, and were recorded by stage and position on installation check sheets jointly signed by DEWA and UNEW, Inc.

The components covered by Items 9 to 27 are compressor blading of this type. The two enclosed letters therefore evidence, from two separate end users, the manufacturer's capacity and experience in respect of those items on gas turbines of the V94.2 (Si3D) type rated above 140 MW.

4. Independence of the two references and verification

The two confirmations are given by two unrelated utilities, in two different countries and under two separate commercial arrangements, and each is given by the party which owns and operates the plant and which therefore has direct knowledge of the operating record of the components. Each letter states expressly that it is issued for the information of EVNGENCO3 and the Phú Mỹ 2.1 Power Plant, and that the issuer has no objection to its use in support of the qualification of UNEW, Inc. as a supplier of gas turbine components.

Each letter further states that any technical or operational point set out in it may be verified with the undersigned officer, and gives that officer's name, position, telephone number and electronic mail address for that purpose. Should the Employer require any further document, sight of originals, or clarification of any point in this response, we shall provide the same promptly upon request.

We trust that the enclosed confirmations from two different end users fully address the Employer's clarification request and confirm the compliance of our bid with Section 4.2, Chapter V of the Bidding Documents.

Yours faithfully,
For and on behalf of UNEW, Inc.



Ronald Miller
Operations Manager
UNEW, Inc.

Enclosures

No.	Document	End user
1	Reference and confirmation of in-service performance of compressor blading manufactured and supplied by UNEW, Inc. and installed in gas turbine unit GT12, Central Térmica Bicentenario, Pilar, Córdoba, Argentina — Ref. EPEC/GG/UNEW/EVNGENCO3 dated 3 August 2026, with Annex A (EPEC_Reference_Letter_UNEW_Compressor_Blading_GT12.pdf)	Empresa Provincial de Energía de Córdoba (EPEC), Argentina

No.	Document	End user
2	Acknowledgement and confirmation of in-service performance of compressor blading manufactured and supplied by UNEW, Inc. and installed in gas turbine unit JEBEL ALI G51, JEBEL ALI G55 Power Plant, Dubai, United Arab Emirates — Ref. DEWA/PG/G55/LTSA-UNEW dated 28 July 2026, with Annex A (DEWA_Acknowledgement_Letter_UNEW_Compressor_Blading_G51.pdf)	Dubai Electricity & Water Authority (DEWA), United Arab Emirates